



Did you know that the global daily demand for sand is around **18 kg per person** on average? That's about 6,570 kg per year – more than an elephant's weight in sand. This makes sand the world's most mined material, with some 50 billion tonnes extracted every year. As you know, sand comes in many colors. Impurities like iron give it a yellowish tint. When the quartz grains are almost pure and not much mixed with other particles, we get white-colored sand. And that's the type of rare sand the world needs to make the energy transition a success. It's called high-purity (quartz) silica sand and is used for the production of solar panels, wind turbine blades and many other high-tech products like smartphones, TV screens and fibre optics. Alarming, we are running out of high-purity silica sand.

Last month, Homerun Resources Inc. executed a Letter of Intent (LOI) for a Material Supply Agreement concerning the supply of silica sand from an operating mine in Brazil. The purchase price is set at \$20 USD per tonne net of recoverable costs, sales taxes and export taxes. Most interestingly, the vendor has provided extensive third-party testing that verifies and demonstrates that the raw silica sand grade **averages +99.8% SiO₂** and, importantly, "contains very low levels of impurities". For raw/unprocessed silica sand, this is very high-grade material.

The Guinness Book of Records lists Australia as home of the world's whitest sand beaches. Aside from that, most publicly traded companies with a focus on

high-purity silica sand deposits are listed on the ASX, with its projects located predominantly at or near the coastline of Queensland and Western Australia.

What strikes the eye is that the resource grades of most Australian silica sand projects are lower than Homerun's Brazilian source. While Australian silica sand development projects face mine permitting challenges, Homerun is taking the fast lane by securing supply from an operating mine at highly competitive prices. Brazil is one of the world's leading solar and wind power generating countries, facilitating the establishment of a domestic supply chain to manufacture green technologies and its components, such as solar cells and solar glass, to profit from cheap renewable energy.

Company Details



Homerun Resources Inc.
#2110 - 650 West Georgia Street
Vancouver, BC, V6B 4N7 Canada
Phone: +1 844 727 5631
Email: info@homerunresources.com
www.homerunres.com

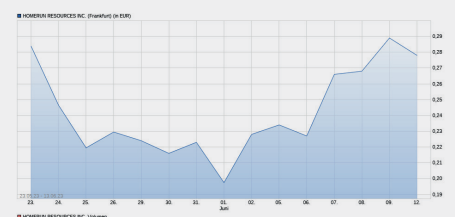
ISIN: CA43758P1080 / CUSIP: 43758P

Shares Issued & Outstanding: 46,284,525



▲ Chart Canada (TSX.V)

Canada Symbol (TSX.V): **HMR**
Current Price: \$0.38 CAD (06/12/2023)
Market Capitalization: \$18 Million CAD



▲ Chart Germany (Frankfurt)

German Ticker / WKN: **5ZE / A3CYRW**
Current Price: €0.253 EUR (06/12/2023)
Market Capitalization: €12 Million EUR

All \$-figures in CAD unless otherwise stated.



Homerun's CEO, Brian Leeners, commented in the [news-release on May 23, 2023](#): "This Supply Agreement is part of the Company's plan to build a globally distributed book of high-purity quartz (HPQ) silica sand supply. By accessing a reliable and abundant source of high purity quartz, we can ensure a stable supply chain and secure a competitive advantage in meeting the increasing global market demands. The Company's plan is to procure HPQ silica through company-owned resources, joint ventures and other collaborations, including open market purchases. The Company is currently in discussions with several additional current and future HPQ silica producers to build regional supply for the Company's global initiatives."

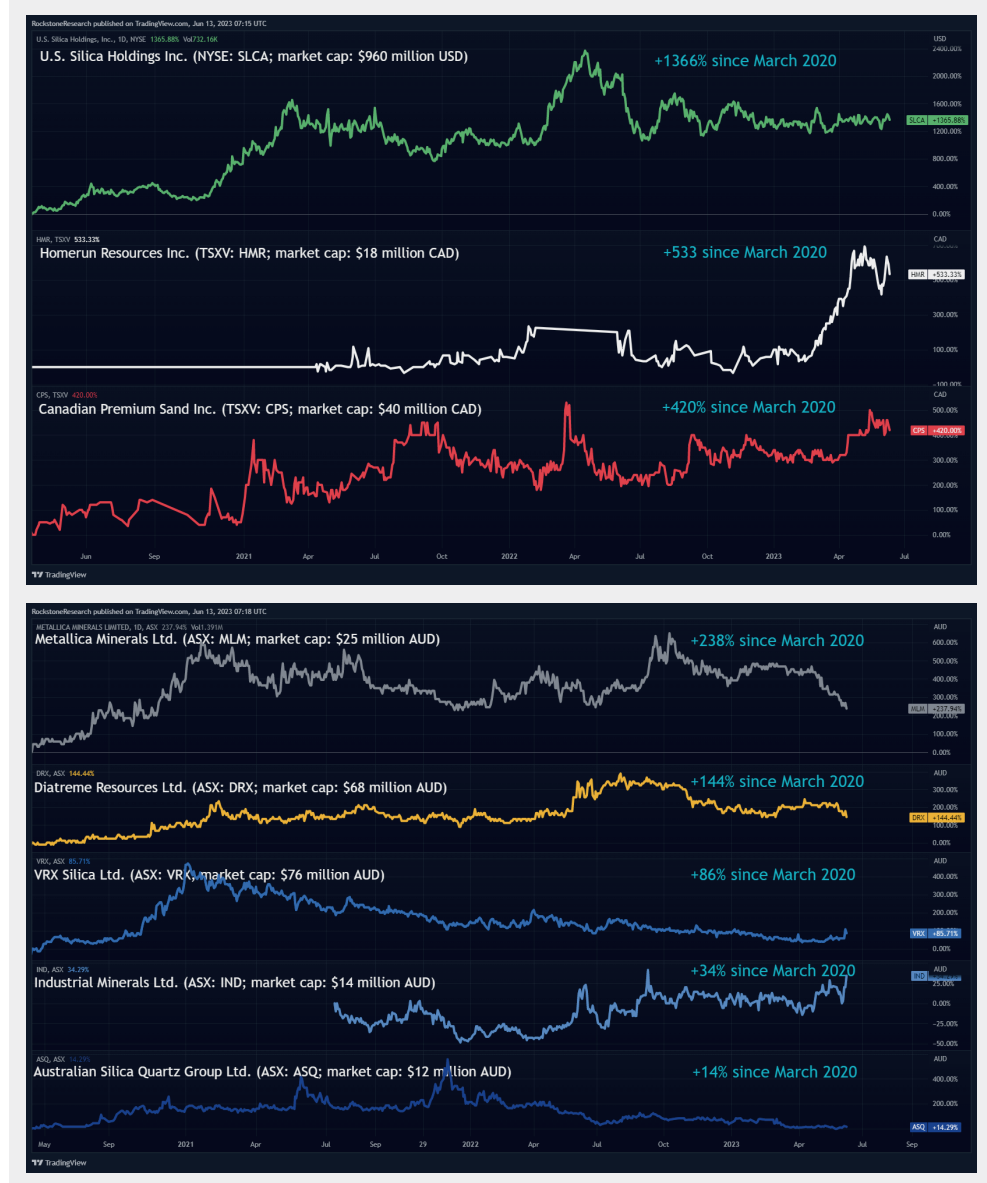
In a recent [interview](#), Brian stated that the company is working to turn the cash from the last financing into revenue as quickly as possible.

He also said that moving a resource project from early-stage to development-stage and then mine-stage takes a lot of time. Homerun has taken a different approach by securing high-quality product from an operating silica sand mine for the purpose of finding and supplying customers.

Although the average grade of Homerun's Brazilian silica sand source (+99.8% SiO₂) is already exceptionally high, the company mentioned its plans to initiate testing on the reduction of the remaining impurities by applying advanced chemicals and thermal processing (through a combination of calcination and acid leaching).

Also, the applicability of the material for solar glass will be assessed by laboratory melting tests.

On May 31, Homerun [announced](#) the "key appointment" of Antonio Vitor to the newly created role of Country Manager, Brazil, with Brian stating: "This position was created to provide executive oversight of the Company's expanding Brazilian operations. Antonio will be a valued addition to the existing leadership team and will be



responsible for managing Homerun's operations and focused on achieving our plans for growth in Brazil. Antonio's career expertise and background in operational management and business development in the resource sector will contribute significantly to Homerun's strategic objectives in Brazil and we are excited to welcome Antonio to the Homerun team."

In a recent [interview](#), Brian stated that Antonio has extensive resource sector experience in Brazil and is very networked into business and resource development departments at both the state and federal levels of government. He also has strong relationships within the capital and banking sector, in particular in Sao Paulo.

In an earlier [interview](#), Brian explained the strategic importance of silica sand for the energy transition and that it's actually more important than lithium.

The outbreak of the COVID-19 pandemic greatly affected economic development globally. The construction industry along with the oil and gas industry were severely affected. As a result, many sand miners with products for both these industries suffered, first and foremost publicly listed frac sand companies. In contrast, many silica sand stocks targeting the (solar) glass industry appreciated strongly since early 2020, such as **U.S. Silica Holdings Inc.** (+1366%), **Canadian Premium Sand Inc.** (+420%), **Metallica Minerals Ltd.** (+238%) and **Diatreme Resources Ltd.** (+144%).



“We give such little thought to sand... but sand and gravel build the foundations of our economies.”

(United Nations [Report on Sand and Sustainability](#), 2019)

About 95% of the Earth’s crust is composed of **silicate minerals**, making **silicon (Si)** the second-most abundant element in the Earth’s crust (about 28% by mass) after oxygen, with which it is always associated in nature.

Silicon is the 8th most common element in the universe by mass, but very rarely occurs as the pure element in the Earth’s crust due to its high chemical affinity to oxygen, forming **silicon dioxide (SiO₂)**, also called **silica**. It is relatively unreactive and has the second highest melting (1414°C) and boiling (3265°C) points among all the metalloids and non-metals, being surpassed only by boron.

“It seems like the most boring thing in the world. But come to find out it’s actually the most important solid substance on Earth. Without sand, we have no modern civilization. And the craziest thing about it is: We are starting to run out.” (Vince Beiser in [“The World in a Grain: The Story of Sand and How It Transformed Civilization”](#))

The late 20th century to early 21st century has been described as the **Silicon Age** (also known as the Digital Age or Information Age) because of the large impact elemental silicon has on the modern world economy (similar to the Stone Age, Bronze Age and Iron Age defined by the dominant materials during their respective ages of civilization).

The most common constituent of **sand** is silica, usually in the form of quartz, which – because of its chemical inertness and considerable hardness – is the most common mineral resistant to weathering. Sand is the world’s **second-most consumed resource** after water. The little grains of silica have become an increasingly strategic material as one of the world’s most important but least appreciated commodities.



According to Mitsubishi, owner and operator of the Cape Flattery Silica Mine (CFSM) in Queensland, Australia: “Silica sand has long been used to make a variety of products, including construction materials and the glass for vehicle windscreens. In recent years, it has also been used to manufacture solar panels, and with interest in renewable energies now on the rise, its demand is taking off. CFSM is known for producing a particularly high grade of silica sand, and in terms of global supply stability, the company is in a league of its own. The Cape Flattery mine is among the world’s largest, and the quality of its silica is exceptional.” (Source) **After processing (extensive washing and filtering) on site at the CFSM, the silica sand reaches a purity of 99.93% SiO₂, 100 ppm Fe, 200 ppm Ti and 300 ppm Al and is exported to Asia. As Homerun’s raw silica sand grade averages 99.8% SiO₂, physical/mechanical and/or chemical processing may increase the grade even further.**

Although the use of sand in the developing world is voracious, it is not traded on any exchange and the global sand market lacks transparency with no central market due to localised supply-demand relationships. As there are only a few publications of market fundamentals, such as supply and demand figures along with prices in the usual sense, the sand market traditionally lacks broad investors’ interest. This has changed with the energy transition, where silica sand is critically important, and with Australia developing silica sand mining projects owned by companies publicly traded on the Australian Stock Exchange. This has led to an increasing number of investors gaining exposure to this strategic commodity in high demand, offering high profit margins.

“Our entire society is built on sand”, [CNBC contemplated in 2021](#). “Sand is the primary substance used in the construction of roads, bridges, high-speed trains and even land regeneration projects. Sand, gravel and rock crushed

together are melted down to make the glass used in every window, computer screen and smart phone. Even the production of silicon chips uses sand. **Yet, the world is facing a shortage...**”

The UN describes sand as **“the elephant in the room”** and [estimates](#) that the world uses 50 billion tonnes of sand and gravel each year, enough to build a wall 27 metres wide and 27 metres high around the planet. To put this in context, this is more than 10 times the movement of coal, the next-highest bulk commodity traded on a global scale, followed by iron ore and grains.

Most sand is used for land reclamation and island building (~28 billion tonnes per year), followed by the manufacture of concrete (~12 billion tonnes per year). To manufacture glass, the world consumes about 300-350 million tonnes of silica sand annually. This includes glass for architecture (e.g. windows), containers (e.g. bottles) and electronics (e.g. smartphones, TV screens).



“And where is the problem with that”, [BBC asked in 2019](#). “Our planet is covered in it. Huge deserts from the Sahara to Arizona have billowing dunes of the stuff. Beaches on coastlines around the world are lined with sand. We can even buy bags of it at our local hardware shop for a fistful of small change... How can we possibly be running low on a substance found in virtually every country on earth and that seems essentially limitless?”

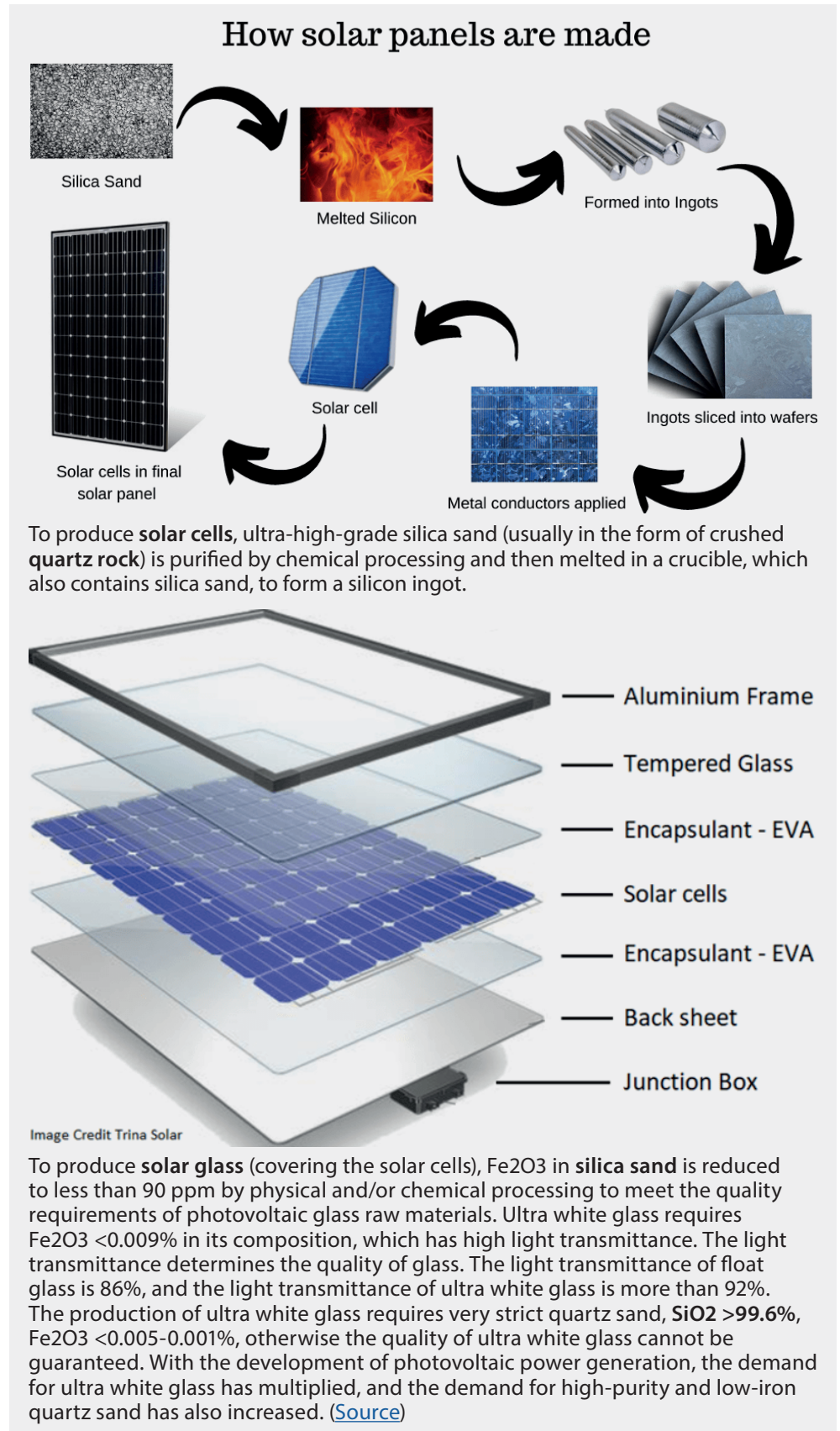
It's because not all sand has been created equal.

For example, desert sand – eroded and shaped by wind – is largely useless to us because the grains are too smooth and rounded to lock together to form stable concrete. “There is so much demand for certain types of construction sand that Dubai, which sits on the edge of an enormous desert, imports sand from Australia”, BBC noted in its article [“Why the world is running out of sand”](#). Nearly all the sand used in making concrete in southeast Asia is imported.

High-purity silica sand is needed for container glass, speciality high-tech glass, foundries, ceramics, cosmetics, paint and coatings, metallurgy, chemicals production, oil and gas recovery, water filtration and construction. There is silica sand in your mobile phone, within silicon chips, and in lithium-ion batteries, as well as solar cells.

When it comes to high-tech glass used in solar panels, smartphones and TV screens, the sand must have a high purity **exceeding 99.5% SiO₂** and impurities (first and foremost iron) must be low, otherwise the glass would not be clear, losing efficiency to transmit light. **However, high-purity silica sand deposits are exceedingly rare globally.** Silica sand is everywhere, but there is a global imbalance as to where the high-grade silica is found in the natural environment.

As a result, the price of sand varies depending upon quality. Lower grade sand is usually called regular sand or construction sand. The world consumes about 300-350 million tonnes of high-



purity silica sand annually for the manufacture of glass, which is **only 0.6%** of the total sand market estimated at 50 million tonnes per year.

And the higher the purity goes up from 95%, the less sand is available. Consequently, the highest purity silica sands make the highest prices.



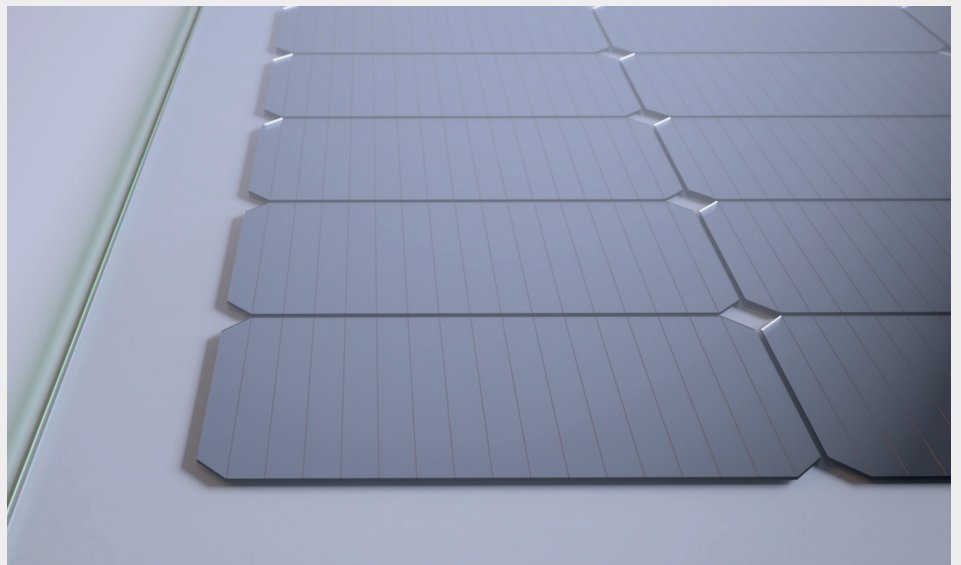
Typical silica sand and quartz rock specifications and prices by market (2018)

Type or Application	SiO ₂ minimum %	Other Elements maximum %	Other Elements maximum ppm	Market Size Mtpa	Typical price US\$/tons
Clear glass-grade sand	99.5	0.5	5,000	>70	\$30
Semiconductor filler, LCD and optical glass	99.8	0.2	2,000	2	\$150
'Low grade' HPQ	99.95	0.05	500	0.75	\$300
'Medium grade' HPQ	99.99	0.01	100	0.25	\$500
'High grade' HPQ*	99.997	0.003	30	<0.1	>\$5,000

Source: MedCrave Material Science & Engineering International Journal

The looming shortage of the highest quality silica sand is different from the shortage of construction sand as it involves high-tech industries (e.g. fibre optics, LCD panels, microelectronics, and other electronic uses such as Corning's gorilla glass® in smartphones) and, even more critically, industries involved in the energy transition (e.g. solar glass which comprises [50%](#) of the mass of a solar panel, and wind turbine blades which comprise [50%](#) of glass fibres).

Virtually all publicly traded silica sand companies target the smallest sand market, the **specialized glass** manufacturing industry, first and foremost solar glass. That's only because this industry pays much higher prices.



Solar glass: The above cover-glass for PV modules and solar thermal collectors was processed to "extra clear (low-iron) float glass". (Source: [AGC Solar Glass](#), Belgium)

High-purity silica sand is a premium quality industrial sand that is used in various applications such as glass making, foundries, hydraulic fracturing, and construction. It is a type of silica sand that has a very low level of impurities and is usually white or light-colored. The high-purity silica sand price can vary depending on several factors such as the grade of the sand, the location of the supplier, the quantity purchased, and the current market conditions.

Australia, the United States and Canada have one of the world's greatest abundances of silica sand deposits. In the US and Canada, however, many deposits have too many impurities and are, at best, suitable as [frac sand](#) for the oil and gas industry, where impurities do not matter as much as in the glass industry. A great deal of frac sand falls within the range of 95-99% SiO₂ and must meet

strict characteristics of shape, size, and strength. As an exception, the **Spruce Pine Mining District** in North Carolina's Appalachian Mountains is "[the source of the purest natural quartz ever found on Earth](#)". This "ultra-elite deposit" of **hard-rock pegmatites** hosts about 25% quartz almost without impurities, along with 65% feldspar, 8% mica and traces of other minerals. The quartz from this deposit, after a series of complex chemical processes, is utilized in the creation of **silicon metal (polysilicon)**, which is the base for wafers used in [solar cells](#) and [computer chips](#).

The manufacturing process for **solar cells** and **computer chips** typically requires silica sourced from quartz rock/crystals, because most high-purity silica sands still have too many impurities, even after processing. Therefore, most silica sand is, at best, suitable for the glass sheets that protect the cells ("**solar glass**").

However, when looking at the specifications for solar glass (≤ 70 ppm iron; some other sources state ≤ 120 ppm iron as maximum), it strikes the eye that many Australian silica sand projects hardly fulfill this criteria (even after processing). As such, these silica sand resources may only qualify for speciality or container glass, and for the foundry or ceramics industries, unless these companies can improve its metallurgical processing methods. Iron occurring as coatings on the sand grains or as inclusions may prove difficult to remove in processing whereas iron in aluminosilicate clays is more readily removed. Many Australian silica sand projects are facing permitting issues as the deposits typically occur near rivers or coastlines. If impurities in the sand and overlying layers are elevated, environmental damage is possible to affect large water areas. Heavy metals, such as iron, are of particular concern (acid drainage).



Silica sand deposits are most often surface-mined in open-pit operations but dredging and underground mining are also used. For industrial applications, deposits of silica yielding products of at least 95% SiO₂ are preferred. The production of such high-purity sand oftentimes requires that the extracted raw sands undergo processing to reduce impurities through the flotation of gangue minerals such as iron, aluminum, magnesium and titanium. The sand is then dried and sized to the optimum particle size distribution depending on the targeted application.

Silica sand is increasingly used in the manufacture of [solar panels](#) and [wind turbine components](#), yet it's also showing promise as an [inexpensive](#) medium for [long-term thermal storage](#) of renewable energies as it naturally withstands [super-hot](#) temperatures. [Is the world future energy "made of" sand?](#)

"I'd put my money on the sun and solar energy. What a source of power! I hope we don't have to wait until oil and coal run out before we tackle that." (Thomas Edison in 1931)

The global solar glass market was valued at around \$15 billion USD in 2021 and is expected to reach \$124 billion USD by 2029, growing at a CAGR of 30.72% during the forecast period, according to [Maximize Market Research](#) (2023). "Global solar PV manufacturing capacity has progressively moved from the US, Europe, and Japan to China over the last decade. Ten times more than Europe, China has invested over USD 50 billion in new PV supply capacity. China now accounts for more than 80% of all solar panel manufacturing processes. This is more than twice China's proportion of the world's PV demand. In addition, the country is home to 10 of the world's top providers of machinery for making solar PV. China has played a significant role in lowering solar PV costs globally, which has many benefits for the transition to sustainable energy. However, the degree of geographic concentration in global supply chains also increases possible issues and same are analyzed in the report by region."

The growth of solar energy

In 2000, the world generated 1 TWh of solar power. By 2022 the world generated 1,283 TWh in electricity from the sun's rays.

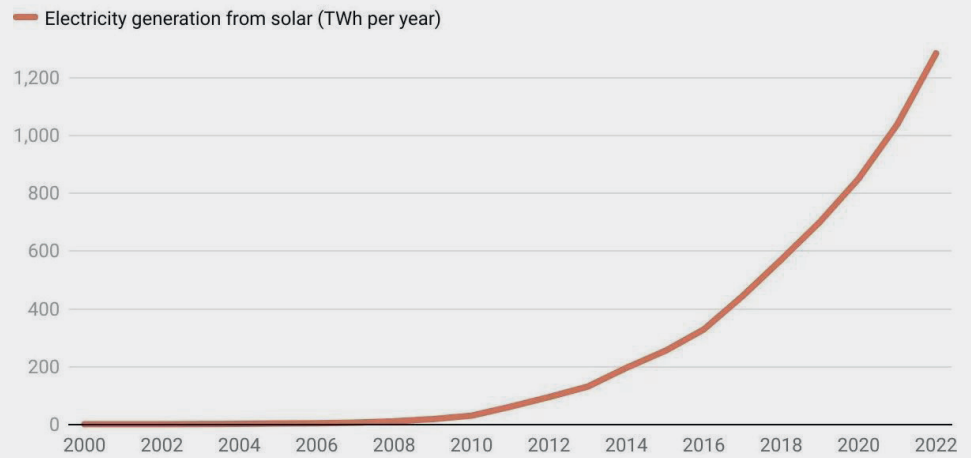
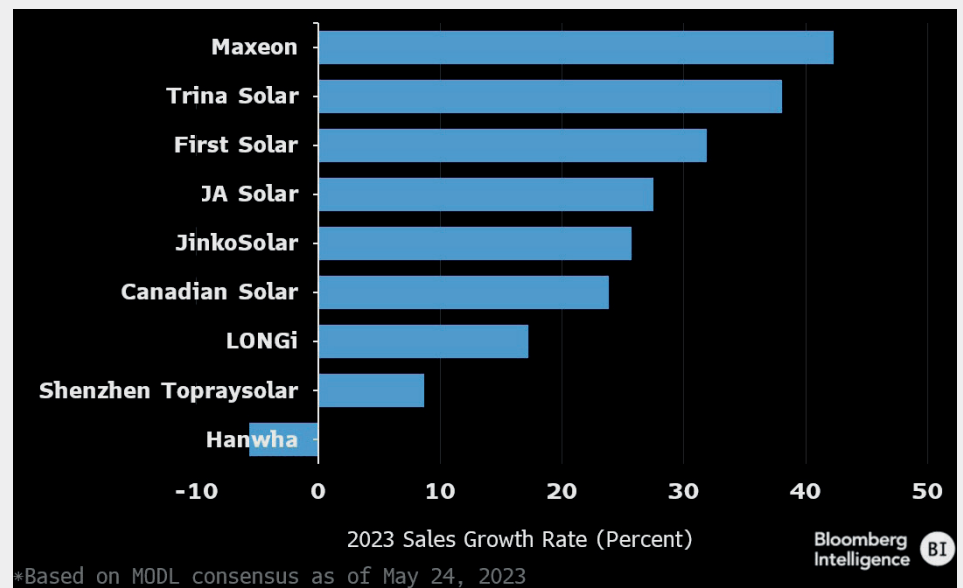


Chart: Michael Thomas / Distilled • Source: Ember 2023 Electricity Review • Created with Datawrapper

"Between 2000 and 2010, solar production grew by a factor of 20. The following decade, growth accelerated even more; between 2010 and 2020, production grew by a factor of 35. Over the last ten years solar has grown by an average of 30% per year." ([Source](#))



"The solar industry is growing super fast. The median module maker is expected to boost sales more than 25% this year, according to consensus. This compares with demand growth of 36% according to BloombergNEF (keep in mind falling module prices)." ([Source](#))

Excerpts from "Brazil hits 30 GW milestone" (June 2023): "Brazil reached 30 GW of installed solar power, according to new data from the country's energy regulator Aneel. Of this capacity, around 15 GW was deployed in the last 17 months... In centralized generation, there are more than 102 GW of awarded projects

still under construction or under development... Larger projects are expected to support the growth of the free market and supply power for the energy-intensive production of green hydrogen."

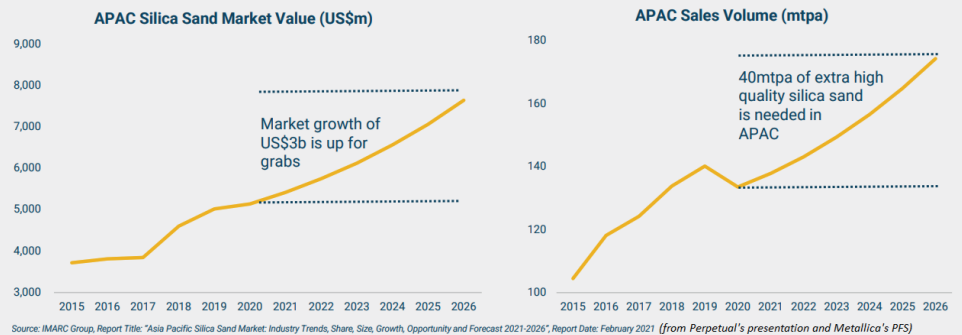
Excerpts from "Made in Brazil solar" (September 2022): "Sengi Solar, a PV



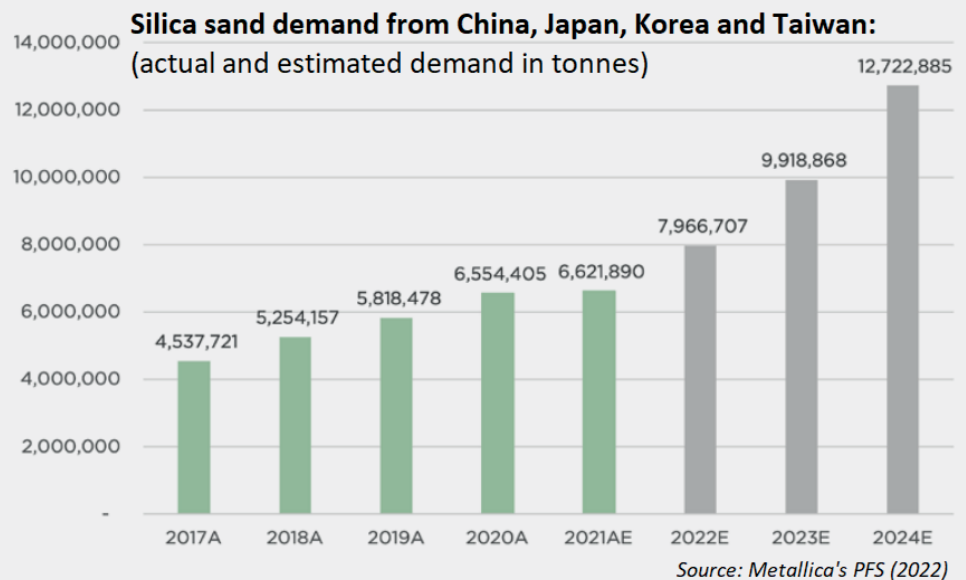
module manufacturer, said in early September that it plans to invest BRL 440 million (\$85 million) to set up two solar panel factories in Brazil. The two sites will have an annual production capacity of around 1 GW of modules. The first unit, in Cascavel (Paraná), is already in operation. The second unit, in Ipojuca (Pernambuco), is scheduled to start operations in the first half of 2023. The Brazilian company told pv magazine that it plans to open a third factory in 2024, to reach of 1.5 GW of annual production. At the moment, the factories are focusing on module assembly, with cells imported from China... The company says it wants "100% autonomy" in the potential cell factory. It has pointed to the mining of quartz in Brazilian states such as Minas Gerais as a way to eventually stop buying wafers from China. "Who knows? Maybe in 10 years we will have the whole supply chain, from quartz, silicon metal, solar silicon, ingots, wafers and cells here in Brazil," said Murilo Bonetto, R&D manager at Sengi Solar. "What we are seeing is a cyclical process of re-industrialization in Brazil, in which we invest in photovoltaic module manufacturing, this increases the output volume, which in turn makes raw material factories viable, which then increase the volume of module manufacturing."

Excerpts from [Global Wind Report 2023](#): "Many other major economies, including [...] Brazil already have – or are in the process of designing – measures to ensure high levels of local content in their wind energy sectors... As we have seen in places as diverse as the UK, the US, Brazil and Denmark, local manufacturing and employment eventually translates into long-term, bipartisan support for the wind industry, and creates a virtuous circle of growth, investment and higher political ambition for the sector... LATAM has no offshore nacelle assembly facilities despite Chinese turbine OEM Mingyang looking for offshore wind investment opportunities in Brazil since 2020... With a new government in place, Brazil is making great strides in establishing an offshore wind industry... Newly elected President Luiz Inácio 'Lula' da Silva said during his electoral campaign that

Asia Pacific: The fastest growing silica sand market in the world



IMARC Group estimated the global silica sand market could grow from \$7 billion USD to \$20 billion in 2024, with strong demand for processed high-purity silica (>99.9% SiO₂) with low iron (100 ppm) for high-tech products. (Source: Metallica Resources' PFS, 2022)



The Asian demand for imported silica sand over the past 5 years has a CAGR of 9.1% by volume, with main buyers continuing to be China, Japan, Taiwan and South Korea. Total volume to be taken up by these main buyers for the full 2021 year is estimated to be 6.7 million t. China will take up 52.3% of the demand volume in 2021... Demand is estimated to reach 12.7 million t by the end 2024. This demand will continue to be largely driven by China. China maintains a massive scale advantage in solar panel manufacture. In 2020, the top five Chinese solar glass producers had a 68.5% share of the global market's capacity. In terms of how much glass goes into the production of a solar panel, assuming 3 mm glass, 96% of the weight of a thin-film module and 67% of a crystalline module is glass. The cost structure of solar glass is mostly split between soda ash and quartzite ore estimated as 37-41%, and power 40-41%. **Technology advancement in bi-facial solar cells – estimated to account for 40% of all production by 2025, looks to further underpin the demand for PV glass and suitable high-grade silica sand. (Source: Metallica Resources' PFS, 2022)**

his government would place climate change and the energy transition at the core of its policies, and some concrete signs in this direction have already been sent. Brazil's new federal administration is expected to provide incentives for the energy transition while balancing energy sector priorities

with a broad environmental agenda. This represents a crucial strategic opportunity for the country... Official data confirmed that wind energy sits in second place behind hydro by share of electricity generation in Brazil, while also providing an impressive list of socio-economic benefits."



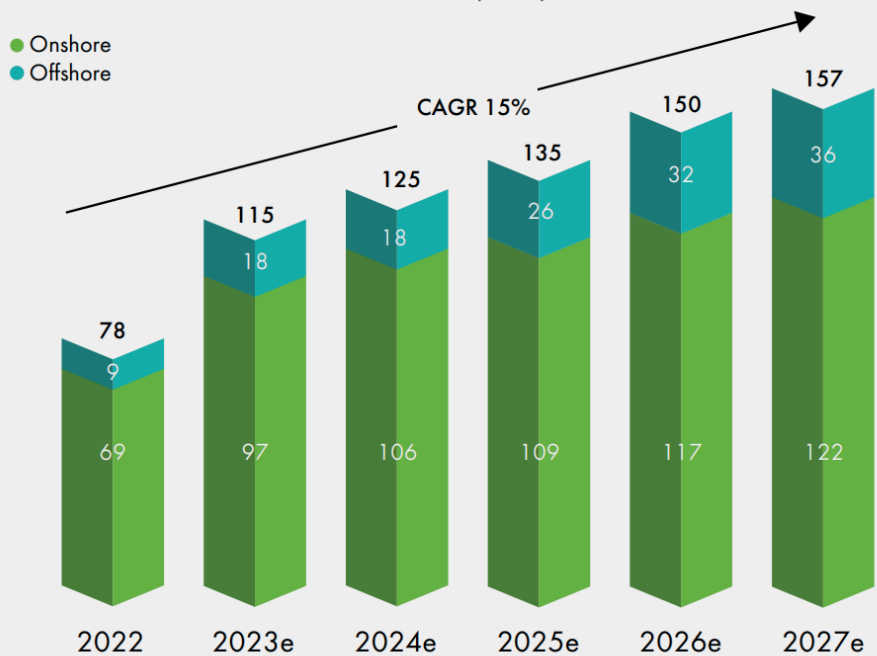
Foreword to the [Global Wind Report 2023](#) by Elbia Gannoum, President of ABEEólica, Brazil's wind energy and new technologies association, and GWEC Vice Chair:

"Brazil's wind power revolution:

In Brazil, we are living in a time of great excitement and renewed hope in our potential and in the future. The new government of President Luiz Inácio 'Lula' da Silva is resuming work on key issues that were abandoned in recent years, such as the fight against climate change, protection of the environment – especially the Amazon – and the reduction of social inequalities. These are matters dear to the wind sector, which positively impacts society from an environmental, social and economic point of view. The Brazilian wind power revolution has been under way for some years now. The industry achieved 25.6 GW of installed capacity in 2022, with wind energy now holding a firm position as one of Brazil's strongest energy generation sectors. In addition to the continued growth of onshore wind, we have great expectations for the development of Brazilian offshore wind. IBAMA, the Brazilian Institute for the Environment and Renewable Natural Resources, has already received project proposals for more than 170 GW of offshore wind energy. This number is equivalent to practically the entire Brazilian electricity matrix and shows the extent of investor appetite and the enormous potential for offshore wind in Brazilian waters. There is not enough demand for that amount of electricity, however. That's where green hydrogen comes into play. Coupling this technology with the enormous potential for offshore wind could consolidate Brazil's standing as a renewable energy superpower building on its already advanced wind energy supply chain and wider industrial and maritime capabilities. The renewable resources available in Brazil, especially its abundance of quality wind both onshore and offshore, are certainly unique in the world. This opens a window of opportunity for the production of green hydrogen, which would have the capacity not only to revolutionise Brazil's energy matrix –

Global wind generation installations to grow 45% in 2023 and to double in the next 5 years

New installations outlook 2023–2027 (GW)



GWEC's Market Outlook represents the industry perspective for expected installations of new capacity for the next five years. The outlook is based on input from regional wind associations, government targets, tender results, announced auction plans, available project pipeline, and input from industry experts and GWEC members. An update will be released in Q3 2023. A detailed data sheet is available in the member-only area of the GWEC Intelligence website.

"GWEC Market Intelligence expects that new wind power installations will exceed 100 GW in 2023 and that 680 GW of new capacity will be added in the next five years under current policies. This equals more than 136 GW of new installations per year until 2027. The compound annual growth rate (CAGR) for the next five years is 15%... **Brazil will continue to establish itself as a wind energy powerhouse... the Brazilian wind energy sector gains resilience and prepares for a very bright future.**" ([Source](#))

already one of the most renewable in the world – but also to export green hydrogen to other countries that may not be able to produce all the renewable energy they will need to meet their energy transition goals. Brazilian companies and state governments have taken important steps towards the creation of a green hydrogen sector for the country, including agreements to invest more than 200 billion USD. In January, EDP produced its first green hydrogen molecule in Brazil and Unigel will have its first hydrogen and green ammonia production plant in commercial operation by the end of 2023. From 2050, according to the consultancy Roland Berger, Brazil could derive annual revenues of 150 billion BRL from green hydrogen, of which 100 billion BRL would come from exports

alone. What we are seeing, therefore, is an industry that is already here and ready to grow rapidly, especially considering the opportunities for domestic demand. Currently, Brazil uses fossil-fuel hydrogen in its fertiliser, refining, chemical, food and metallurgy industries. Replacing this with green hydrogen would allow decarbonisation and net zero in many Brazilian industry sectors to become a reality. We know this is a long road, but we are also certain that we are on the right track. The Brazilian wind energy revolution is already here for all to see – and will continue to gain strength. It is just a matter of time and dedicated work by the government, investors, companies and professionals in the sector. Let's all work together to continue putting the wind in Brazil's sails."



MANAGEMENT

Brian Leeners (CEO, Director)

Brian received both his Bachelor of Commerce and Bachelor of Law degrees from the University of British Columbia in 1992. Since then, he has been focused on the management of private and public companies. In 2002, he founded Nexvu Capital Corp., a venture capital firm focused on developing companies in the materials and technology sectors. During the last resource cycle, Nexvu Capital focused on four copper projects, of which three were sold for profits and one (a targeted copper porphyry) is now under an exploration joint venture with the Friedland Group.

Antonio Vitor (Country Manager Brazil)

Antonio has vast experience in project management at large corporations, including Transpetro, PwC, Shell, along with 10 years of experience in mining. He was involved in the mining projects Zumbi Mineração Grafite de veio, AMA Gold, Hawking Graphite, 3 S Rare Earths and Copper, Palmeres Rare Earths. He graduated in Business Administration and holds an MBA. He is a Member of IBGC.

Carlos Bastos (Geologist, QP Brazil)

Carlos has 37 years of experience as a geologist working in Brazil. He was the Technical responsible for Vale's largest kaolin project in Pará, as well as bauxite. He worked in project management and geology positions at CODELCO, Alcoa, Vale and Ferbasa. He has also consulted on research reports and measurement of recesses in multiple projects in Brazil. He graduated as Geologist from the Federal University of Rio de Janeiro and holds a Master's degree from the Federal University of Pará. He is registered as a Qualified Person at CBRR in Brazil.

Hugh Callaghan (Director)

Hugh spent several years with Rio Tinto and Xstrata in corporate management roles that included assignments at Escondida, Kennecott Copper, and Mount Isa operations. He subsequently founded or managed a number of junior companies with assets in Latin America, and has built mines in Chile and Mexico. Hugh is currently Chief Operating Officer of ASX-listed EV Resources Ltd. which is



The difference between clear glass (left) and low-iron glass (right): "Low-iron glass is a type of high-clarity glass that is made from silica with very low amounts of iron. Low-iron glass typically has a ferric oxide content of about 0.01%. Ordinary plate glass has about 10 times as much iron content. Low iron glass is widely used in solar panels." [\(Source\)](#) "The difference between clear and low-iron glass is the greater transparency of the latter, making it more suitable for certain uses... **Clear Glass:** It's a common misconception that clear glass is the most transparent, however, this actually is not the case. Although clear glass does not have substantially high iron content, it does have more than low-iron glass. These higher levels produce a greenish tint, gaining prominence as the glass thickens. This is a result of the natural presence of iron oxide from elements such as sand, or from the cask or container whereby the glass was melted. This can cause issues within certain applications and uses. **Low-Iron Glass:** While clear glass is appropriate for projects not requiring high-level displays or added decorative elements, low-iron glass is likely the better choice for markerboards, frameless glass walls, UV-bonded display cases, shelving, and glass dividers. Float glass manufacturers create low-iron glass, also known as **extra-clear glass** or **optically clear glass**, by reducing the amount of iron in the molten glass formula. This is more transparent than regular glass, and doesn't have that aforementioned greenish tint. In fact, modifying iron content can increase the light transparency by 5 percent to 6 percent. Since the edgework of low-iron glass is less green than clear glass, it's not just suited for color matching – it is also appropriate for retail display cases and shelves – leading to opportunities for potential conversion through compelling product displays. Because of higher transparency and opacity levels, consumers can view merchandise without the interference of green tint." (Source: [Dillmeier Glass Company, USA](#))

invested in copper projects in Peru. He has a lengthy track record of corporate management that includes expertise in business development, marketing and logistics, and project development.

Alastair Neill (Business Development / Materials Consultant)

Alastair is the President of Trinity Management, a consulting firm with more than 25 years of experience, specializing in business development and commercialization of technologies and specialty materials. He brings valuable expertise in

international markets and business relations in Asia, North America and Europe, particularly in strategic metals and critical materials. He graduated in Materials Science Engineering from the University of Western Ontario and holds an MBA from the York University.

Greg Pearson (Corporate Development)

Greg has over 30 years of experience in the private and public sector capital markets, during which time he has been directly responsible for over \$100 million in financings.



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Rockstone Research, Zimtu Capital Corp. (“Zimtu”) and Homerun Resources Ltd. (“Homerun”) caution investors that any forward-looking information provided herein is not a guarantee of future results or performance, and that actual results may differ materially from those in forward-looking information as a result of various factors. The reader is referred to the Homerun’s public filings for a more complete discussion of such risk factors and their potential effects which may be accessed through their documents filed on SEDAR at www.sedar.com. All statements in this report, other than statements of historical fact should be considered forward-looking statements. Much of this report is comprised of statements of projection. **Statements in this report that are forward looking include** that Homerun, or any other company or market will perform as expected; that the energy transition is running low on high-purity silica sand; that Homerun has secured ready-to-go supply of exceptional quality; that we are running out of high-purity silica sand; that silica sand demand is taking off; that physical/mechanical and/or chemical processing may increase Homerun’s grade even further; that Homerun plans to build a globally distributed book of high-purity quartz (HPQ) silica sand supply; that Homerun’s plan is to procure HPQ silica through company-owned resources, joint ventures and other collaborations, including open market purchases; that Homerun is working to turn the cash from the last financing into revenue as quickly as possible; that Homerun plans to initiate testing on the reduction of the remaining impurities by applying advanced chemicals and thermal processing; that the applicability of the material for solar glass will be assessed by laboratory melting tests; that Antonio will be a valued addition to the existing leadership team and will be responsible for managing Homerun’s operations and focused on achieving our plans for growth in Brazil; that Antonio’s career expertise and background in operational management and business development in the resource sector will contribute significantly to Homerun’s

strategic objectives in Brazil; that the world is facing a sand shortage; that there is a looming shortage of the highest quality silica sand; that the global solar glass market is expected to reach \$124 billion USD by 2029, growing at a CAGR of 30.72%; that larger solar projects in Brazil are expected to support the growth of the free market and supply power for the energy-intensive production of green hydrogen; that Sengi Solar, a PV module manufacturer, said in early September that it plans to invest BRL 440 million (\$85 million) to set up two solar panel factories in Brazil, and that the two sites will have an annual production capacity of around 1 GW of modules, one of which is scheduled to start operations in the first half of 2023, and that it plans to open a third factory in 2024, to reach of 1.5 GW of annual production; that maybe in 10 years we will have the whole supply chain, from quartz, silicon metal, solar silicon, ingots, wafers and cells here in Brazil; that IMARC Group estimated the global silica sand market could grow from \$7 billion USD to \$20 billion in 2024, with strong demand for processed high-purity silica (>99.9% SiO₂) with low iron (100 ppm) for high-tech products; that Brazil’s new federal administration is expected to provide incentives for the energy transition while balancing energy sector priorities with a broad environmental agenda; that GWEC Market Intelligence expects that new wind power installations will exceed 100 GW in 2023 and that 680 GW of new capacity will be added in the next five years under current policies, and that this equals more than 136 GW of new installations per year until 2027, and that the CAGR for the next five years is 15%; that Brazil will continue to establish itself as a wind energy powerhouse; that the Brazilian wind energy sector gains resilience and prepares for a very bright future; that the Brazilian wind energy revolution will continue to gain strength. **Such statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in these forward-looking statements. There can be no assurance that such statements will prove to be accurate, as actual results and future events could differ materially from those anticipated in such statements. Risks and**

uncertainties include: The successful conclusion of the signed LOI with the Brazilian vendor of silica sand; the supply of silica sand from the Brazilian vendor is subject to negotiation and execution of the Material Supply Agreement between the parties; that both parties will continue to agree to exercise their best efforts to conclude and execute the final form of the Material Supply Agreement; that each party will obtain all necessary and appropriate governmental, regulatory, contractual, board of director, shareholder, member and other third-party licenses, permits, approvals and/or consents which are required to execute the Material Supply Agreement; that other necessary and appropriate conditions shall mutually agree during their final negotiations of the Material Supply Agreement; that Homerun will not find adequate buyers for this silica sand supply; that the silica sand grade varies and that buyers will not be interested in the product despite its high grade; that the impurities are too high; that impurities can not be reduced much further and that buyers are not interested in this silica sand; that the operator of the mine will cease operations for whatever reasons; that the negotiated sales price will change or is too high for Homerun to successfully find buyers; that Homerun will not be allowed to export and sell this material; the receipt of all necessary approvals for exploration, mining, trading and exporting; the ability to find sufficient silica sand to mine, sell and/or export; uncertainty of future production, uncertain capital expenditures and other costs; financing and additional capital requirements for exploration, development, expansion of the mine may not be available at reasonable cost or at all; mineral grades and quantities on the project may not be as high as expected; samples found to date and historical drilling may not be indicative of any further potential on the properties; that mineralization encountered with sampling and drilling will be uneconomic; that the targeted prospects can not be reached; the receipt in a timely fashion of further permitting; legislative, political, social or economic developments in the jurisdictions in which Homerun or its partners carry on business may hinder progress; there may be no agreement with neighbors, partners or government on developing



infrastructure; operating or technical difficulties; or cost increases in connection with exploration and mining or development activities; the ability to keep key employees and operations financed; what appear at first to be similarities with operating mines and projects may not be substantially similar; share prices of these companies may fall as a result of many factors, including those listed here and others listed in the companies' and other mining exploration company disclosure; and the resource prices available when the resource is mined may not be sufficient to mine economically. **Accordingly, readers should not place undue reliance on forward-looking information.** Rockstone and the author of this report do not undertake any obligation to update any statements made in this report except as required by law. **Note that silica sand grades and mineralization described in similar deposits on other properties are not representative of the mineralization on Homerun's or its partner's properties, and historical work and activities on its properties have not been verified and should not be relied upon.**

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in Zimtu Capital Corp., and thus will also profit from volume and price appreciation of those stocks. Homerun pays Zimtu to provide this report and other investor awareness services. As per Homerun's and Zimtu's [news \(06/22/2022\)](#): "Zimtu Capital Corp. (TSXv: ZC; FSE: ZCT1) (the "Company" or "Zimtu") announces it has signed an agreement with Homerun Resources Inc. to provide its ZimtuADVANTAGE program (<https://www.zimtu.com/zimtu-advantage/>). Zimtu shall receive \$12,500 per month for a period of 12 months for the duration of the contract." [The duration of the contract may have been mutually extended.] **Thus, multiple conflicts of interests exist.** Therefore, the information provided in this report should not be construed as a financial analysis or recommendation but as an advertisement. In some cases, the companies the author features have one or more common directors with Zimtu Capital. Rockstone's and the author's views and opinions regarding the companies that are featured in the reports are the author's own views and are based on information that was received or found in the public domain, which is assumed to be reliable. Rockstone and the author have not undertaken independent due diligence of the information received or found in the public domain. Rockstone and the author of this report do not guarantee the accuracy, completeness, or usefulness of any content of this report, nor its fitness for any particular purpose. Lastly, Rockstone and the author do not guarantee that any of the companies mentioned in the reports will perform as expected, and any comparisons that were made to other companies may not be valid or come into effect. Please read the [entire Disclaimer](#) carefully. If you do not agree to all of the Disclaimer, do not access this website or any of its pages including this report in form of a PDF. By using this website and/or report, and whether or not you actually read the Disclaimer, you are deemed to have accepted it. Information provided is educational and general in nature. Data, tables, figures and pictures, if not labeled or hyperlinked otherwise, have been obtained from Stockwatch.com, Homerun Resources Inc. and the public domain. The cover picture (page 1) has been obtained and licenced from [Pavel Klimenko](#).

Author Profile & Contact

Stephan Bogner (Dipl. Kfm., FH)
Rockstone Research
8260 Stein am Rhein, Switzerland
Phone: +41 44 5862323
Email: sb@rockstone-research.com



Stephan Bogner studied Economics, with specialization in Finance & Asset Management, Production & Operations, and Entrepreneurship & International Law, at the International School of Management (Dortmund, Germany), the European Business School (London, UK) and the University of Queensland (Brisbane, Australia). Under Prof. Dr. Hans J. Bocker, Stephan completed his diploma thesis ("Gold In A Macroeconomic Context With Special Consideration Of The Price Formation Process") in 2002. A year later, he marketed and translated into German Ferdinand Lips' bestseller "Gold Wars". After working in Dubai's commodity markets for 5 years, he now lives in Switzerland and is the CEO of [Elementum International AG](#) specialized in the storage of gold and silver bullion in a high-security vaulting facility within the St. Gotthard Mountain in central Switzerland.

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